

GC0117 Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Station requirements

Send Back Workgroup meeting 4 (Workgroup 27)

Wednesday 21 January 10am

Online Meeting via Teams

WELCOME

Agenda

Topics to be discussed	Lead
Introductions	Chair
Workgroup Responsibilities and Membership	Chair
Objectives and Timeline	Chair
CBA Plan Discussion	NESO SME/All
DNO's CBA Plan Submission	ZM/AC
Query Log	NESO SME
Action Review	Chair
AOB	Chair
Next Steps	Chair

Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

Scope Confirmation – Ofgem Send Back Letter

Direction

1. We require the GCRP to facilitate further engagement with relevant stakeholders to undertake an updated and comprehensive reassessment of the CBA. A more detailed cost and sensitivity analysis within the CBA should be included, reconsidering current or future BM exemptions including ANM schemes and Technical Limits, across the previously agreed work packages:

- An updated and forecast BM price stack
- An updated and forward-looking constraint analysis
- A re-analysis of demand forecasting

2. The timing of implementation and interaction with other industry developments requires further consideration as we have concerns with the OP's impact and possible duplication. With respect to the interactivity with recent industry developments, we require the GCRP to assess the OP's interactivity and revise the implementation date to be included in the revised FMR:

- Connection Reform considerations for the connections process
- Delivery of CP2030 key objectives
- Potential interactivity with REMA proposals
- DSO functions focusing on primacy and potential duplication between DSO and NESO operations

After addressing the issues discussed above and revising the FMR and CBA accordingly, the GCRP should re-submit it to us for decision as soon as reasonably practicable.

Objectives and Timeline

Claire Goult – NESO Code Administrator

Timeline

Objectives

Discuss CBA Approach

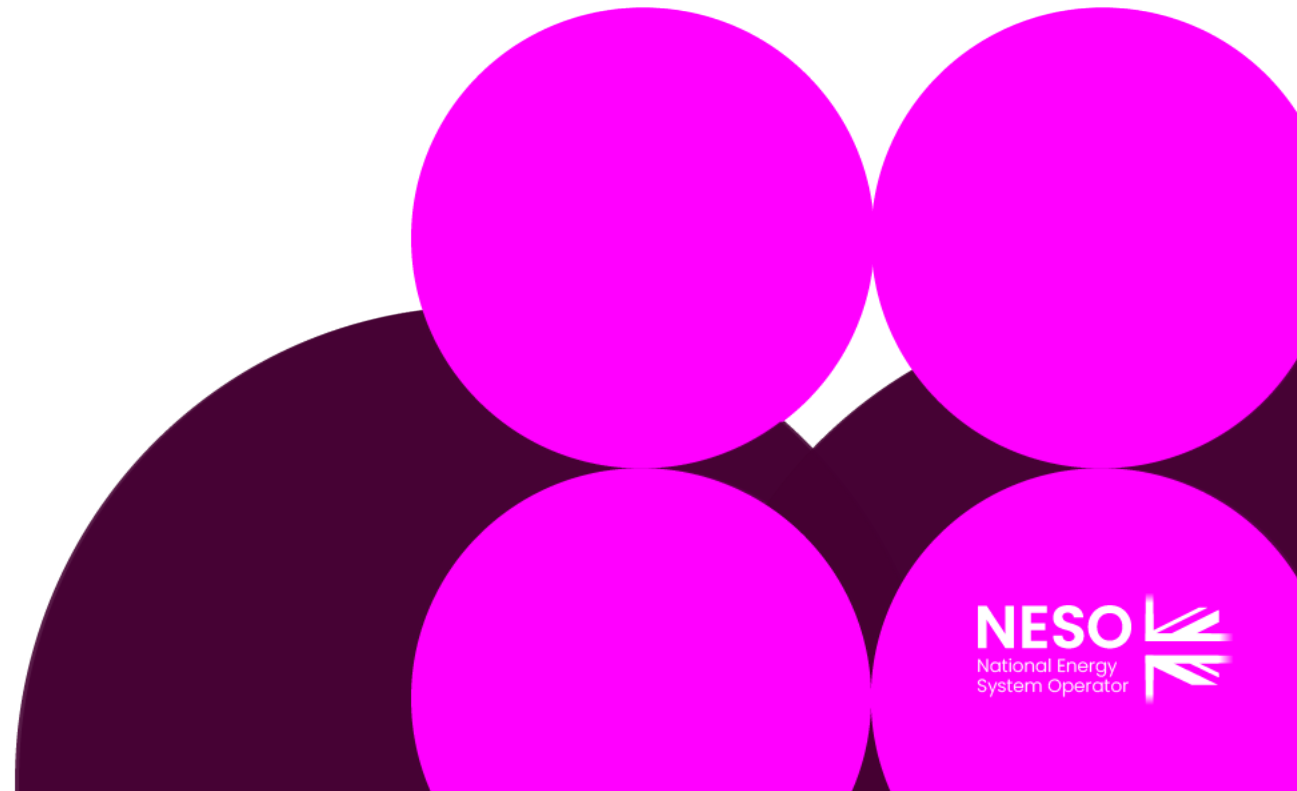
Review Actions

Timeline for GC0117 as of October 2025

Workgroups		
Workgroup 1 (24)	24 October 2025	Recap
Workgroup 2 (25)	11 November 2025	Progress Check
Workgroup 3 (26)	02 December 2025	CBA Approach
Workgroup 4 (27)	21 January 2026	Progress Check
Workgroup 5 (28)	TBC	CBA Check
Workgroup 6 (29)	19 March 2026	Review Second CAC and confirm vote
Post Workgroups		
Present Second CAC to Panel	23 April 2026	Panel papers due 15 April
Second Code Administrator Consultation	13 May – 15 June 2026	1 month
Second Draft Final Modification Report to Panel	22 July 2026	Panel on 30 July 2026
Second Final Modification Report to Ofgem	07 August 2026	
Implementation Date	10 Business Days after Authority Decision	

CBA Plan Discussion

Antony Johnson – NESO SME

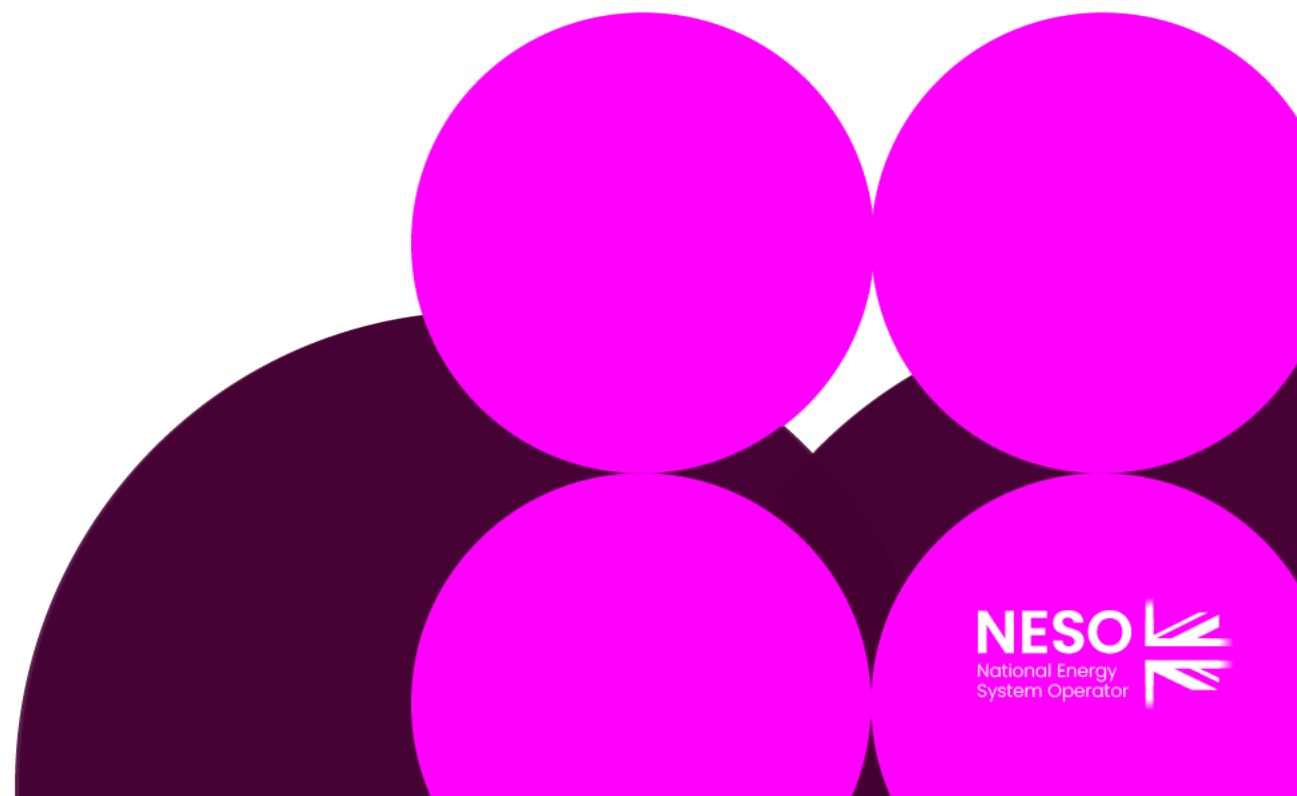


DNO CBA Plan Submission

Zivanayi Musanhi/Alan Creighton

Query Log

Antony Johnson – NESO SME



Action Review

Claire Goult – NESO Code Administrator



GC0117 Actions Review

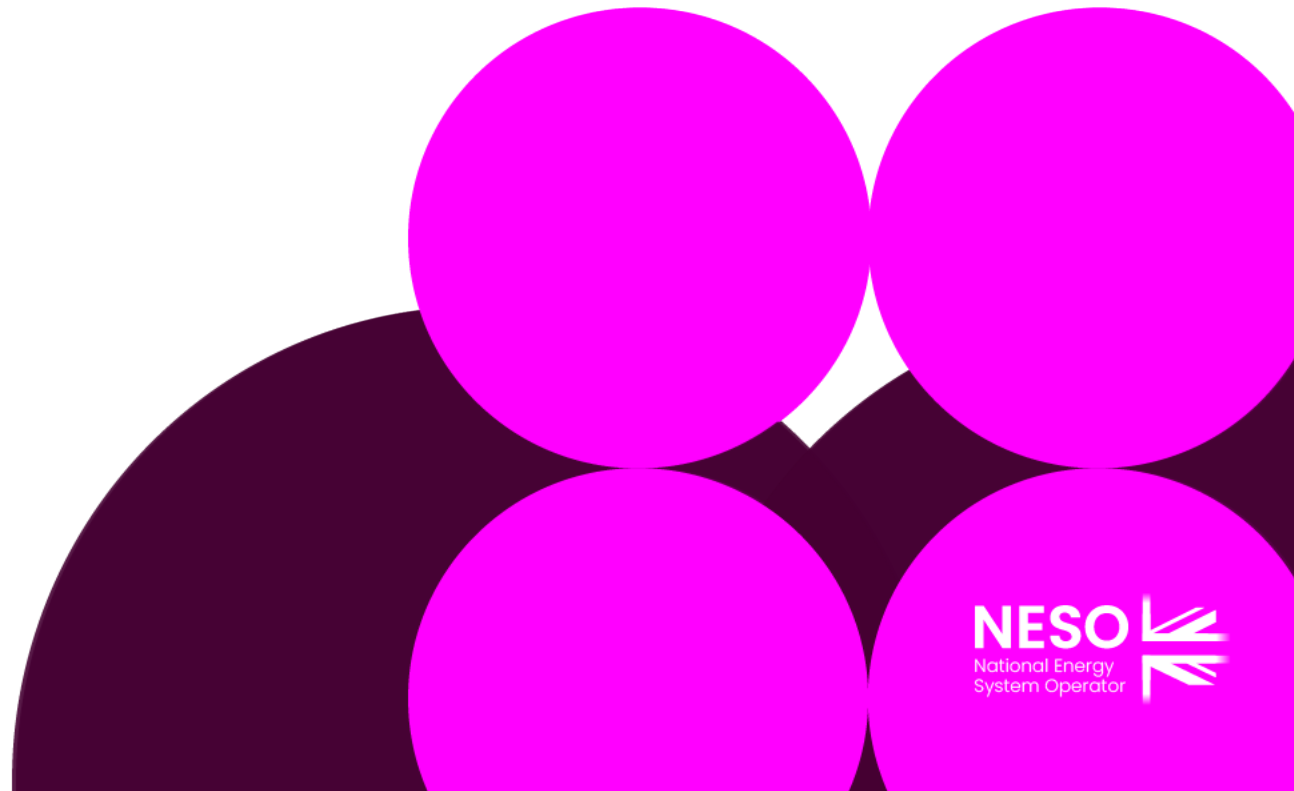
Action Number	Workgroup Raised	Owner	Action	Due by	Status	Latest
5	WG1 (24)	TJ	Research BELLA versus BEGA numbers	TBC	Ongoing	Reached out to internal teams in connections.
9	WG1 (24)	CG	Adding in to the report a simple table showing the total level of embedded generation in 2019, 2025 and forecast to be in 2030 (Suggested by GG)	TBC	Ongoing	Will be added into Second CAC
15	WG2 (25)	JB/CG	To email concerns regarding connections to the Chair to circulate with connection colleagues	WG3 (26)	Ongoing – JB to respond	Connections team responded to the query.
17	WG2 (25)	AJ	Ensure any consequential code changes are identified as follow-on work if GC0117 is approved, but not included in the current mod	WG2 (25)	Open	
18	WG2 (25)	AJ/SK	Consider whether to include regional demand forecast error analysis in the CBA	Ongoing	Open	
19	WG2 (25)	MT	Advise that the connection data analysis be refreshed after the connections reform queue is updated, due to expected significant changes	WG3(26)	Open	Need to consult the connections team
20	WG2 (25)	AJ	Review and, if necessary, update the generator CapEx and OpEx cost data (Annex 20 of the GC0117 Final Modification Report) to ensure these costs are appropriately included in the formal CBA, considering increased engagement from generators	TBC	Open	
21	WG3 (26)	MT/EB	Look into the possibility of including forecasts for future connections	TBC	Open	Need to consult the connections team

GC0117 Actions Review

Action Number	Workgroup Raised	Owner	Action	Due by	Status	Latest
22	WG3 (26)	MT/EB	Provide raw data behind forecasted embedded generation levels	WG4(27)	Propose to close	MT to send data
23	WG3 (26)	All	Populate the spreadsheet	09/01/26	Propose to close	
24						
25						
26						
27						
28						
29						

Any Other Business

Claire Goult – NESO Code Administrator



Next Steps

Claire Goult – NESO Code Administrator



Appendix

Terms of Reference

Workgroup Term of Reference

- a) Implementation and costs;
- b) Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text;
- c) Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report
- d) Consider EBR implications
- e) The current transmission and generation characteristics in Scotland compared to those in England and Wales and whether the rationale for the thresholds being set at the current levels still applies given the current and projected generation composition and transmission infrastructure;
- f) Cross code impacts (BSC, CUSC and DCode) and impact on EBR;

Terms of Reference

Workgroup Term of Reference

- g) Consider any emerging thinking from the Open Network project;
- h) Any interaction with generator licencing thresholds or requirements;
- i) The impacts for stakeholders including NGESO, iDNOs, TOs, DNOs and generators;
- j) Implications for new connectees in relation to data exchange, planning, market engagement and any other areas of change;
- k) The implications associated with implementing any changes retrospectively so that they apply to existing connectees rather than just for new connectees; and
- l) The implementation options together with the associated costs and benefits.